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APPENDIX 1

1a. Data used for the Evaluation of the "Bernice" Gasifier Fuel Bed

Table A1. Proximate analyses, Fischer tar and CO₂ char reactivity data from the "Bernice" gasifier bed samples.

Sample number	% Ash (db)	% Fixed carbon (db)	% Volatile matter (db)	% Fixed Carbon Conversion	Volatile matter (kg/100kg ash flow)	Fixed carbon (kg/100kg ash flow)	% Fischer Tar (ad)	Fischer Tar (kg/100kg ash flow)	CO ₂ Char reactivity (h ⁻¹)
Feed	12.5	45.2	42.2	-	336.5	197.2	6.1	48.5	37.9
27	18.0	43.9	38.2	-	212.1	243.0	5.5	30.7	39.5
26	17.9	43.4	38.7	-	216.5	301.2	6.0	33.5	41.7
25	14.5	43.8	41.7	-	287.0	311.2	5.8	40.0	35.1
24	13.3	41.4	45.3	-	340.5	386.3	6.8	51.2	40.3
23	10.9	42.1	47.0	-	430.5	283.6	6.1	55.9	39.8
22	14.0	39.7	46.3	-	331.1	379.5	6.0	43.1	40.3
21	12.8	48.6	38.6	-	300.9	327.7	6.2	48.1	37.4
20	13.5	44.3	42.2	-	312.6	410.5	6.0	44.2	39.0
19	10.7	44.1	45.1	-	420.0	345.3	5.5	50.9	34.6
18	13.1	45.4	41.5	-	315.4	280.7	6.1	46.3	33.3
17	15.5	43.6	40.8	-	262.9	383.1	5.6	35.9	29.7
16	13.1	50.3	36.6	-	278.8	340.3	4.8	36.5	32.3
15	15.3	52.0	32.7	-	213.7	341.2	4.9	31.9	35.4
14	16.5	56.4	27.1	-	164.1	388.1	3.4	20.4	35.4
13	15.4	59.7	24.9	-	161.5	388.1	2.6	16.8	35.0
12	16.8	61.5	21.8	-	129.7	366.5	2.6	15.4	32.2
11	21.2	62.4	16.4	0.0	77.2	293.6	0.8	3.7	30.4
10	26.9	59.1	14.1	7.0	52.4	207.3	0.2	0.9	35.5
9	34.0	51.4	14.6	17.6	43.1	151.4	0.5	1.6	40.5
8	39.2	49.5	11.4	20.6	29.0	126.3	0.1	0.3	50.3
7	63.9	25.6	10.5	58.9	16.4	40.1	0.0	0.0	56.6
6	66.6	23.2	10.2	62.9	15.4	34.8	0.0	0.0	57.8
5	78.4	12.1	9.6	80.6	12.2	15.4	0.0	0.0	-
4	84.0	5.3	10.7	91.5	12.7	6.3	0.0	0.0	-
3	90.7	1.5	7.8	97.6	8.6	1.7	0.0	0.0	-
2	90.9	1.2	7.9	98.0	8.7	1.3	0.0	0.0	-
1	88.6	1.8	9.5	97.0	10.7	2.1	0.0	0.0	-
Ash	91.5	1.4	7.1	97.7	7.7	1.5	0.0	0.0	-

Table A2. Ultimate analyses data (dry basis) from the "Bernice" gasifier bed samples.

Sample number	%C (db)	%H (db)	%N (db)	%S (db)	%O (db)	C (kg/100kg ash flow)	H (kg/100kg ash flow)	N (kg/100kg ash flow)	S (kg/100kg ash flow)	O (kg/100kg ash flow)
Feed	69.3	3.35	1.05	1.4	12.4	321.6	23.2	3.9	1.9	97.4
27	63.1	4.55	0.76	0.4	11.5	353.9	24.6	4.4	4.4	56.3
26	63.3	4.39	0.79	0.8	12.8	434.9	31.8	6.5	5.4	71.2
25	63.2	4.62	0.94	1.0	15.7	473.7	34.7	7.1	7.1	108.0
24	63.0	4.62	0.94	0.8	17.3	599.5	43.6	9.4	6.9	129.3
23	65.4	4.75	1.02	0.8	17.2	454.9	32.2	7.4	8.5	155.9
22	63.6	4.51	1.03	0.9	15.9	505.2	35.1	8.2	8.9	111.4
21	64.7	4.50	1.05	1.1	15.8	480.3	32.9	7.6	8.2	123.7
20	64.9	4.45	1.02	1.0	15.1	617.9	42.7	9.5	8.5	111.0
19	66.4	4.59	1.02	0.8	16.4	502.0	32.6	7.6	8.6	151.9
18	66.0	4.28	1.00	0.8	14.8	411.9	27.6	6.1	6.9	111.6
17	64.0	4.28	0.94	0.9	14.4	521.4	27.2	7.7	5.9	92.1
16	68.4	3.57	1.01	0.9	13.0	437.3	28.1	6.4	7.7	97.9
15	66.9	4.30	0.98	0.7	11.8	402.5	22.0	5.4	5.6	76.5
14	66.5	3.63	0.90	0.5	11.9	462.1	21.5	5.7	4.5	70.8
13	71.1	3.32	0.87	0.6	8.7	419.4	16.9	5.7	4.6	55.8
12	70.4	2.12	0.82	0.6	8.7	324.8	10.0	4.9	4.2	50.8
11	69.0	2.12	0.72	0.4	6.6	244.2	5.4	3.4	2.9	29.7
10	68.3	1.50	0.52	0.5	1.2	182.8	4.4	1.9	2.7	3.4
9	62.1	1.50	0.53	0.5	1.3	139.6	2.7	1.6	1.9	3.8
8	54.7	1.04	0.43	0.4	4.3	53.9	1.0	1.1	1.3	10.7
7	34.4	0.66	0.27	0.3	0.4	47.4	1.0	0.4	0.7	0.5
6	30.8	0.64	0.25	0.4	0.5	47.4	1.0	0.4	0.9	0.5
5	18.4	0.41	0.13	1.0	1.5	23.5	0.5	0.2	1.1	2.3
4	12.9	0.36	0.09	1.0	1.7	15.3	0.4	0.1	1.1	2.1
3	3.3	0.29	0.03	1.0	4.2	3.7	0.3	0.0	1.1	5.1
2	4.6	0.39	0.04	1.0	3.1	5.1	0.4	0.0	0.9	3.6
1	4.6	0.29	0.02	1.0	5.1	5.2	0.3	0.0	0.6	6.2
Ash	4.8	0.02	0.05	0.8	3.6	5.2	0.0	0.1	0.8	3.1

Table A3. PSD, Ergun index, density and AFT data from the "Bernice" gasifier bed samples.

Sample number	+25 mm (%)	-25+6.3 mm (%)	-6.3 mm (%)	Ergun Index	Bulk Density (ton/m ³)	*Particle Density (ton/m ³)	DT (°C Oxidizing)	FT (°C Oxidizing)	DT (°C Reducing)	FT (°C Reducing)
Feed	61.2	35.2	3.5	12.7	0.74	1.2	1185	1257	1200	1260
27	44.1	20.6	35.3	4.0	0.79	1.3	1263	1313	1250	1350
26	37.0	30.8	32.1	3.8	0.70	1.2	1249	1324	1190	1250
25	23.8	44.7	31.5	3.8	0.73	1.2	1260	1296	1250	1290
24	10.8	48.8	40.5	3.0	0.71	1.2	1254	1310	1190	1290
23	7.0	32.9	60.1	2.2	0.75	1.3	1257	1299	1190	1220
22	7.3	35.1	57.6	1.9	0.78	1.3	1257	1324	1170	1240
21	10.4	29.9	59.7	1.8	0.79	1.3	1221	1291	1220	1250
20	4.3	21.7	73.9	1.5	0.81	1.4	1232	1291	1240	1300
19	6.2	25.3	68.6	1.7	0.81	1.4	1235	1293	1220	1260
18	6.7	20.8	72.5	1.5	0.80	1.3	1257	1307	1210	1300
17	6.5	19.6	73.9	1.4	0.81	1.4	1229	1318	1230	1280
16	5.4	20.8	73.8	1.6	0.80	1.3	1207	1268	1250	1300
15	5.9	21.1	73.1	1.4	0.79	1.3	1232	1271	1300	1330
14	2.2	18.0	79.8	1.3	0.80	1.3	1221	1252	1250	1300
13	2.4	12.9	84.7	1.2	0.79	1.3	1252	1291	1290	1320
12	1.6	12.5	85.9	1.2	0.78	1.3	1241	1296	1260	1300
11	1.4	12.1	86.6	1.2	0.77	1.3	1260	1291	1230	1320
10	1.9	13.3	84.8	1.3	0.78	1.3	1229	1266	1280	1310
9	2.7	14.7	82.5	1.3	0.81	1.4	1232	1271	1180	1260
8	2.6	16.8	80.6	1.3	0.85	1.4	1224	1266	1190	1240
7	8.9	17.5	73.6	1.3	0.92	1.5	1218	1274	1220	1270
6	7.0	21.2	71.8	1.5	1.07	1.8	1221	1268	1190	1250
5	7.3	23.7	69.1	1.5	1.22	2.0	1218	1263	1200	1250
4	8.8	24.9	66.3	1.7	1.43	2.4	1221	1274	1190	1250
3	7.0	28.3	64.7	1.7	1.54	2.6	1191	1252	1180	1230
2	9.1	29.4	61.6	1.9	1.53	2.5	1188	1257	1180	1230
1	9.1	28.0	62.9	1.8	1.53	2.5	1185	1257	1180	1230
Ash	14.2	31.3	54.5	1.8	1.44	2.4	-	-	-	-

* = Bulk density x 0.6

Table A4. Carbon particle type and char morphology data from the "Bernice" gasifier bed samples.

Sample number	Coal (vol%)	Total Carbon Particles (vol%)	Heated Minerals (vol%)	Porous Char (vol%)	Dense Char (vol%)	Devolatilized Coal (vol%)
27	81.4	8.4	10.0	1.4	4.4	2.6
25	85.2	11.0	3.8	2.2	2.0	6.8
22	83.0	13.4	3.6	2.2	3.6	7.6
20	70.4	21.2	8.4	2.2	6.4	12.6
18	72.4	24.2	3.4	3.4	11.8	9.0
16	60.2	36.0	3.8	7.8	10.4	17.8
15	59.4	34.4	5.6	6.0	11.2	17.2
14	44.6	48.2	7.0	8.4	19.4	20.4
13	32.0	55.6	10.8	8.4	31.6	15.6
12	26.8	66.0	7.0	12.0	31.8	22.2
11	15.8	74.4	8.2	16.4	43.4	14.6
10	13.6	76.8	8.6	15.2	46.8	14.8
9	7.4	72.4	19.2	10.2	53.0	9.2
8	8.6	70.4	20.2	14.4	44.8	11.2
7	6.0	58.6	35.0	11.4	42.4	4.8
6	4.6	52.8	41.8	12.8	37.0	3.0
5	0.8	38.2	60.6	6.8	29.0	2.4
3	0	10.6	89.0	2.2	8.2	0.2
1	0	7.0	93.0	1.0	5.8	0.2

Table A5. Temperature profile data in the "Bernice" gasifier

Sample number	Average Temperature (°C)	Surface Temperature (°C)	Peak Temperature (°C)
Feed	232	264	265
27	270	283	288
26	318	525	814
25	323	650	773
24	317	628	745
23	316	502	566
22	315	625	750
21	349	687	722
20	337	576	691
19	321	601	686
18	397	748	781
17	432	751	764
16	407	728	743
15	346	742	791
14	398	739	747
13	439	740	784
12	417	753	780
11	560	781	818
9	620	769	779
8	586	789	807
7	601	753	775
6	607	786	814
5	610	762	787
4	638	819	1073
3	645	785	786
2	677	770	791
1	677	847	1045
Ash	327	327	327

Table A5. XRD data (wt %) from the "Bernice" gasifier bed samples.

Sample number	Bassanite (CaSO ₄ ·½H ₂ O)	Calcite (CaCO ₃)	Illite (KA _{1/2} (AlSi ₃ O ₁₀))	Quartz (SiO ₂)	Kaolinite (Al ₂ Si ₂ O ₅ (OH) ₄)	Bredigite (Ca ₇ Mg(SiO ₄) ₄)	Gehlenite (Ca ₂ Al ₂ SiO ₇)	Glauberite (Na ₂ Ca(SO ₄) ₂)	Melanterite (FeSO ₄ ·7H ₂ O)	Magnetite (Fe ₃ O ₄)	Gypsum (CaSO ₄ ·2H ₂ O)	Anhydrite (CaSO ₄)	% LTA
B Feed	66.9	1.1	8.7	8.2	15.1	-	-	-	-	-	-	-	16.2
B22	62.4	11.9	-	11.1	4.5	0.0	0.0	0.5	0.4	0.9	8.3	-	16.6
B17	69.0	2.9	-	7.7	8.6	1.1	0.2	4.5	0.6	0.7	4.7	-	17.8
B15	62.2	23.0	-	6.3	2.6	0.0	0.0	2.5	0.5	0.6	2.3	-	21.6
B13	42.9	39.8	-	7.2	-	2.7	0.0	6.6	-	0.8	-	-	26.0
B11	34.8	31.3	-	8.4	2.6	0.2	0.6	3.0	-	1.0	18.1	-	26.5
B10	32.6	36.1	-	6.0	-	12.1	7.0	4.8	-	1.3	-	-	35.3
B9	13.5	18.7	-	25.1	-	17.8	14.1	8.0	-	2.8	-	-	44.6
B7	-	21.2	-	11.5	-	45.2	13.8	-	-	8.4	-	-	-
B6	-	20.5	12.1	6.4	1.7	26.3	13.5	1.2	8.9	8.1	-	1.5	-
B5	-	30.4	-	6.8	-	27.2	25.6	2.6	3.8	2.9	-	0.6	-
B4	-	20.8	7.0	5.4	-	38.4	13.2	1.4	4.9	9.0	-	-	-
B2	-	20.2	6.5	7.9	0.3	38.2	11.9	1.6	0.5	8.0	5.0	-	-
B1	-	14.3	4.5	4.0	0.7	33.2	13.4	0.7	11.3	9.8	8.1	-	-
Ash	-	10.3	6.0	5.4	1.1	35.5	22.5	5.6	2.1	11.4	-	-	-

Table A6. CCSEM and SEMPC data (wt %) from the "Bernice" gasifier bed samples.

Sample number	Akermanite (Ca ₂ Mg (Si ₂ O ₇))	Nepheline (NaAlSiO ₄)	Iron oxide (Fe _x O _x)	Unclassified	Pyrite (FeS ₂)	Pyrrhotite (FeS)
B Feed	-	-	0.2	24.9	33.6	2.7
B22	-	-	0.5	27.1	14.5	3.8
B17	-	-	0.1	27.8	29.6	2.6
B15	-	-	0.8	25.6	5.7	2.6
B13	-	-	0.4	22.8	20.4	8.6
B11	-	-	1.2	32.3	3.8	4.2
B10	-	-	1.4	43.4	2.2	3.8
B9	-	-	0.5	35.2	1.4	2.5
B7	1.7	-	1.0	68.5	-	0.3
B6	2.0	0.7	3.3	72.2	-	-
B5	2.8	0.3	2.1	79.2	-	-
B4	2.7	0.7	6.8	69.2	-	0.3
B2	0.8	0.8	1.1	66.7	-	-
B1	3.0	-	1.7	73.9	-	0.3
Ash	1.7	2.4	2.4	65.2	-	-

Table A7. Morphological analysis (wt %) of the "Bernice" gasifier bed samples – elements determined in the organic matrix

Sample number	Na	Mg	Al	Si	S	Ca	Fe
B Feed	11.5	5.9	3.0	15.2	29.8	34.6	
B22	4.9	4.6	1.0	40.0	17.9	23.3	7.2
B17	2.3	8.6	10.5	12.9	9.1	52.0	0.9
B15	6.0	8.3	8.4	13.7	3.7	42.3	1.1
B13	-	9.1	7.6	33.6	-	43.5	5.7
B11	2.5	5.4	4.6	28.1	1.5	50.2	3.3
B10	6.0	14.6	6.7	10.1	-	49.9	7.4
B9	8.7	11.2	7.4	7.7	-	61.8	2.4
B7	7.2	8.8	8.6	3.8	13.0	53.4	2.9
B6	0.0	13.5	5.0	12.8	-	60.3	6.4
B5	7.4	4.0	20.5	28.5	1.3	35.8	2.5
B4	11.3	7.2	5.1	15.4	1.2	51.3	4.6
B2	21.9	6.2	5.4	19.3	3.5	40.6	1.8
B1	25.3	5.0	8.6	25.9	-	30.8	1.4
Ash	6.1	4.3	4.1	47.2	-	33.2	2.3

Table A8. Morphological analysis (wt %) of the "Bernice" gasifier bed samples – elements determined in the included minerals.

Sample number	Na	Mg	Al	Si	S	Ca	Fe
B Feed	0.6		8.0	34.6	0.2	22.5	0.4
B22	0.0	0.0	11.2	36.9	20.1	2.6	14.5
B17	2.7	3.6	11.7	32.1	8.1	4.5	5.7
B15	1.4	0.6	8.6	37.3	-	14.8	3.4
B13	0.9	0.0	6.8	11.5	12.0	0.4	43.2
B11	1.2	0.0	29.3	42.1	-	-	
B10	0.0	0.5	15.0	17.5	17.6	0.2	22.4
B9	-	-	-	100.0	-	-	-
B7	5.5	0.0	30.9	31.1	-	-	1.0
B5	3.2	0.0	29.0	29.0	-	1.8	8.0
B4	6.0	0.4	8.3	47.2	-	0.1	0.8
B1	40.4	0.0	1.7	2.0	11.6	3.5	-

Table A9. Morphological analysis (wt %) of the "Bernice" gasifier bed samples – elements determined in the ash/ excluded minerals.

Sample number	Na	Mg	Al	Si	S	Ca	Fe
B Feed	0.0	0.0	3.9	67.3	0.0	0.8	2.0
B17	-	-	22.2	30.6	-	1.2	-
B13	2.2	3.6	3.4	17.6	5.1	21.7	8.0
B11	1.9	4.4	7.9	16.7	-	26.3	6.1
B10	2.3	4.4	6.3	17.7	-	39.0	4.0
B9	3.6	1.9	11.4	22.6	-	23.7	6.1
B7	2.0	3.4	5.8	10.7	0.3	30.3	18.7
B6	4.1	2.9	8.9	18.3	-	30.7	10.3
B5	5.3	1.5	8.4	13.6	1.9	40.6	12.6
B4	4.1	1.3	7.5	17.8	0.4	17.8	15.1
B2	3.4	1.9	11.7	19.5	0.2	31.2	3.2
B1	2.6	1.2	5.3	23.9	0.5	14.5	4.3
Ash	3.1	0.6	9.7	25.6	0.4	16.3	13.7

1b. Data Used for the Evaluation of the "Albert" Gasifier Fuel Bed

Table B1. Proximate analyses, Fischer tar and CO₂ char reactivity data from the "Albert" gasifier bed samples.

Sample number	% Ash (db)	% Fixed carbon (db)	% Volatile matter (db)	% Fixed Carbon Conversion	Volatile matter (kg/100kg ash flow)	Fixed carbon (kg/100kg ash flow)	% Fischer Tar (ad)	Fischer Tar (kg/100kg ash flow)	CO ₂ Char reactivity (h ⁻¹)
Feed	10.4	41.8	47.9	-	461.4	402.8	6.3	61.2	38.4
27	10.8	53.1	36.1	-	335.4	492.5	4.6	43.1	33.1
26	9.7	51.9	38.3	-	395.1	535.5	5.5	56.8	32.2
25	9.4	52.2	38.4	-	407.7	554.4	5.6	59.4	29.6
24	9.9	52.3	37.8	-	383.1	529.2	4.7	48.0	34.8
23	9.9	52.9	37.2	-	377.2	537.0	4.5	45.3	31.8
22	9.8	51.5	38.8	-	397.2	527.0	5.7	58.0	36.4
21	13.4	48.7	37.9	-	283.4	363.6	5.7	42.7	31.6
20	10.4	50.1	39.5	-	380.3	482.2	5.8	55.6	33.1
19	10.7	51.9	37.3	-	347.1	483.2	5.8	53.6	32.7
18	12.5	52.4	35.1	-	280.3	419.1	6.5	52.0	34.4
17	13.2	54.2	32.6	-	246.6	410.8	4.4	33.1	32.6
16	11.8	55.8	32.3	-	272.8	470.9	3.6	30.2	36.1
15	17.2	57.9	24.9	-	145.1	337.0	3.2	18.7	35.1
14	19.6	59.1	21.3	0.0	108.6	302.1	2.2	11.0	30.8
13	28.5	55.0	16.5	7.0	58.1	193.2	0.5	1.7	33.3
12	34.0	52.9	13.1	10.5	38.4	155.7	0.3	0.8	34.5
11	35.4	53.6	11.0	9.4	31.0	151.4	0.5	1.3	-
10	58.5	30.8	10.6	47.9	18.1	52.6	0.4	0.8	36.7
9	60.2	29.6	10.2	50.0	17.0	49.1	0	0.0	35.4
8	62.2	26.3	11.6	55.6	18.6	42.3	0	0.0	40.2
7	72.0	16.6	11.5	72.0	15.9	23.1	0	0.0	-
6	72.9	16.4	10.7	72.2	14.7	22.5	0	0.0	-
5	88.1	2.7	9.2	95.4	10.4	3.1	0	0.0	-
4	81.1	6.9	12.0	88.3	14.8	8.5	0	0.0	-
3	81.3	7.8	10.9	86.8	13.4	9.6	0	0.0	-
2	85.2	2.3	12.5	96.1	14.7	2.7	0	0.0	-
1	88.1	0.1	11.9	99.9	13.5	0.1	0	0.0	-
Ash	90.2	0.5	9.4	99.2	10.4	0.5	0	0.0	-

Table B2. Ultimate analyses data (dry basis) from the "Albert" gasifier bed samples.

Sample number	%C (db)	%H (db)	%N (db)	%S (db)	%O (db)	C (kg/100kg ash flow)	H (kg/100kg ash flow)	N (kg/100kg ash flow)	S (kg/100kg ash flow)	O (kg/100kg ash flow)
Feed	65.8	3.49	1.07	0.89	15.8	632.7	33.6	10.3	8.6	154.8
27	69.8	3.76	0.98	1.51	11.8	647.9	34.9	9.1	14.0	122.2
26	67.4	4.25	1.00	1.08	16.6	694.9	43.8	10.3	11.1	170.8
25	67.7	4.53	1.05	1.06	16.2	719.3	48.1	11.2	11.2	172.5
24	67.2	4.42	1.10	1.05	16.3	680.9	44.8	11.2	10.6	165.1
23	67.3	4.19	1.11	1.10	16.4	682.7	42.5	11.3	11.1	166.8
22	67.2	4.13	1.13	1.02	16.7	688.6	42.3	11.6	10.4	171.3
21	65.6	4.04	1.11	1.21	14.6	490.4	30.2	8.3	9.0	109.2
20	66.8	3.96	1.12	1.07	16.7	642.6	38.1	10.8	10.3	160.8
19	66.7	3.87	1.07	1.05	16.5	620.7	36.0	10.0	9.8	154.0
18	66.7	3.82	1.08	1.22	14.6	533.5	30.6	8.6	9.7	117.0
17	67.1	3.55	1.53	1.00	13.6	508.6	26.9	11.6	7.5	102.9
16	68.8	3.42	1.02	0.89	14.0	580.7	28.9	8.6	7.5	118.3
15	68.9	2.92	0.96	0.86	9.1	401.4	17.0	5.6	5.0	53.2
14	66.9	2.46	0.86	0.96	9.3	341.5	12.5	4.4	4.9	47.4
13	62.6	1.78	0.68	0.66	5.8	219.9	6.2	2.4	2.3	20.5
12	57.9	1.31	0.56	0.52	5.7	170.4	3.9	1.7	1.5	16.7
11	57.0	1.09	0.43	0.57	5.6	160.9	3.1	1.2	1.6	15.7
10	36.6	0.76	0.29	0.58	3.2	62.6	1.3	0.5	1.0	5.5
9	35.3	0.69	0.26	0.62	2.9	58.6	1.1	0.4	1.0	4.8
8	33.3	0.70	0.25	0.72	2.9	53.6	1.1	0.4	1.2	4.7
7	24.2	0.46	0.18	0.71	2.5	33.6	0.6	0.2	1.0	3.5
6	23.7	0.57	0.21	0.75	1.9	32.5	0.8	0.3	1.0	2.7
5	9.5	0.39	0.13	0.79	1.1	10.7	0.4	0.1	0.9	1.3
4	15.9	0.41	0.15	0.71	1.7	19.7	0.5	0.2	0.9	2.1
3	15.2	0.39	0.13	0.66	2.3	18.7	0.5	0.2	0.8	2.8
2	12.1	0.36	0.12	0.84	1.4	14.2	0.4	0.1	1.0	1.6
1	8.7	0.29	0.09	0.76	2.1	9.9	0.3	0.1	0.9	2.4
Ash	6.5	0.09	0.09	0.63	2.6	7.2	0.1	0.1	0.7	2.9

Table B3. PSD, Ergun index, density and AFT data from the "Albert" gasifier bed samples.

Sample number	+25 mm (%)	-25+6.3 mm (%)	-6.3 mm (%)	Ergun Index	Bulk Density (ton/m ³)	*Particle Density (ton/m ³)	DT (°C Oxidizing)	FT (°C Oxidizing)	DT (°C Reducing)	FT (°C Reducing)
Feed	61.8	33.0	5.2	12.9	0.7	1.2	1310	1338	1230	1300
27	9.6	33.1	57.2	2.0	0.7	1.2	1279	1343	1210	1290
26	3.4	41.0	55.6	2.2	0.7	1.2	1307	1349	1140	1200
25	1.7	45.2	53.1	2.3	0.8	1.3	1266	1299	1150	1260
24	0.6	29.9	69.5	1.8	0.8	1.3	1254	1321	1160	1250
23	1.5	16.2	82.3	1.5	0.8	1.3	1266	1291	1170	1230
22	2.5	21.1	76.4	1.5	0.8	1.3	1257	1288	1160	1230
21	1.3	20.3	78.4	1.4	0.8	1.3	1227	1254	1150	1240
20	2.5	15.7	81.8	1.3	0.8	1.4	1235	1288	1180	1240
19	4.1	16.2	79.7	1.4	0.8	1.3	1254	1279	1150	1230
18	2.1	14.3	83.6	1.3	0.8	1.3	1235	1266	1160	1260
17	1.9	12.2	85.9	1.3	0.8	1.3	1238	1304	1170	1250
16	3.1	11.7	85.2	1.3	0.8	1.3	1254	1327	1160	1235
15	2.0	11.0	87.1	1.2	0.7	1.1	1235	1271	1150	1220
14	4.9	11.8	83.3	1.3	0.8	1.3	1210	1249	1160	1200
13	5.0	12.5	82.5	1.3	0.7	1.2	1188	1224	1150	1190
12	12.7	12.2	75.1	1.5	0.9	1.4	1199	1266	1155	1225
11	16.2	15.1	68.7	1.6	0.8	1.3	1157	1241	1140	1200
10	18.7	19.3	62.0	1.6	1.0	1.6	1152	1277	1160	1215
9	12.6	21.0	66.4	1.6	1.0	1.6	1157	1232	1150	1220
8	7.3	23.0	69.7	1.5	0.9	1.6	1166	1252	1200	1265
7	12.2	23.5	64.3	1.6	1.2	2.0	1143	1227	1190	1255
6	7.0	22.9	70.2	1.8	1.2	2.0	1160	1238	1180	1255
5	8.9	26.1	64.9	1.8	1.4	2.4	1182	1218	1180	1250
4	11.4	21.4	67.2	1.6	1.2	1.9	1129	1216	1190	1250
3	7.7	26.5	65.8	1.8	1.2	2.0	1127	1221	1200	1270
2	6.9	23.4	69.7	1.6	1.3	2.2	1129	1216	1190	1280
1	9.5	28.6	61.9	1.9	0.8	1.4	1127	1249	1180	1240
Ash	9.0	28.5	62.5	1.9	1.4	2.3	-	-	-	-

* = Bulk density x 0.6

Table B4. Carbon particle type and char morphology data from the "Albert" gasifier bed samples.

Sample number	Coal (vol%)	Total Carbon Particles (vol%)	Heated Minerals (vol%)	Porous Char (vol%)	Dense Char (vol%)	Devolatilized Coal (vol%)
27	57.6	38.0	4.0	2.2	17.6	20.4
25	66.2	33.2	0.6	2.2	11.0	22.2
23	43.2	55.2	1.2	2.8	14.8	40.4
22	57.8	42.0	0.0	1.6	9.6	32.4
21	48.4	50.0	0.0	2.6	11.0	39.0
19	44.2	53.6	1.8	4.0	15.4	38.2
17	45.0	51.6	2.8	5.6	23.4	27.6
15	28.6	65.2	5.6	6.6	33.4	31.8
14	14.8	75.4	7.8	10.8	43.0	32.4
13	10.8	77.2	11.0	18.2	57.4	19.8
12	5.2	79.8	12.4	19.0	63.4	16.4
11	4.8	67.4	27.0	18.0	58.0	9.4
10	1.0	69.6	28.4	18.0	63.2	6.4
9	1.0	63.0	35.2	22.4	53.8	8.8
8	1.6	63.0	34.4	12.4	53.8	9.0
7	0.2	43.2	56.0	8.0	40.2	3.0
6	0.0	54.2	44.2	7.6	51.6	2.2
5	0.0	22.4	76.8	5.6	21.8	0.6
3	0.0	26.2	73.2	4.6	24.8	1.4
1	0.0	17.8	82.2	3.6	17.4	0.4